### Integrated ICT-platform for Distributed Control in Electricity Grids

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# The INTEGRAL project: Active Distribution Grids for DER Integration

How?



### **How to integrate DER?**



#### Success of DER integration depends on:

- 1. Aggregation
  - Dynamic real-time context
  - Cells, micro-grids, virtual power plants
- 2. Integration of these DER aggregations into
  - Local distribution grid operations
  - Higher-level grid operations
  - Power trading
- 3. Availability of
  - Practical aggregation mechanisms
  - Low-cost and industry-quality, standard solutions

### **Active Distribution Networks**



#### **Operational Stages:**

- Normal operation
  - Trading optimization (Supplier)
  - Grid operation optimization (DSO)
  - Prosumer local optimization (End-customer)
- Critical operation
  - Maintain local stability
  - Support stability higher-level grid
- Emergency
  - Self-healing reaction to local faults
  - Micro-grid Islanding mode

# ICT Systems for DER Clustering & Aggregration



#### **Requirements:**

- Scalability:
  - Large number of DER components
  - Spread over a large area
  - Centralized control reaches complexity limits
- Openness:
  - DER units can connect and disconnect at will
  - All (future) DER types must be able to connect
- Multi-actor interaction:
  - Balancing of stakes: Locally and globally
  - Coordination exceeding ownership boundaries
  - Decide locally on local issues.
- Align with Liberalized Energy Markets

Multi-Agent Systems (MAS)

Distributed Control & Intelligence

**Electronic Markets** 

# The INTEGRAL project: Scalable ICT platform for distributed control

**Industry-Quality** 



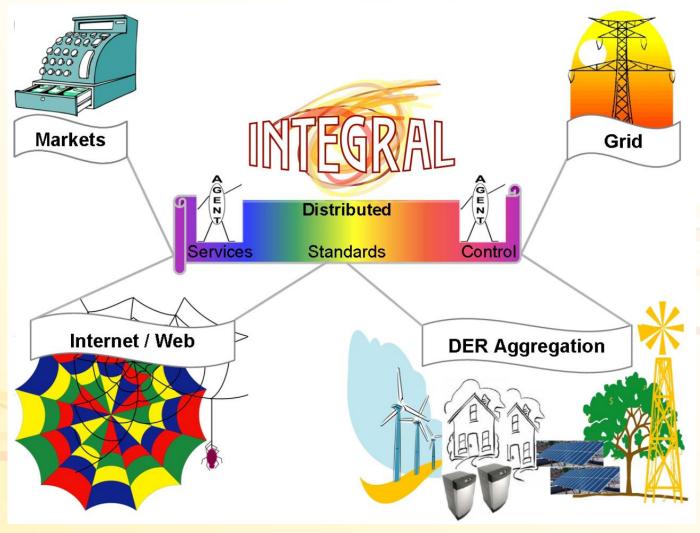
### **Integrating Cutting-edge EU R&D:**



- PowerMatcher distributed control (Crisp, Fenix)
- Micro-Grid control (Microgrids, More Microgrids)
- Self-healing grids (Crisp)

## Integrated ICT-platform based Distributed Control (IIDC)

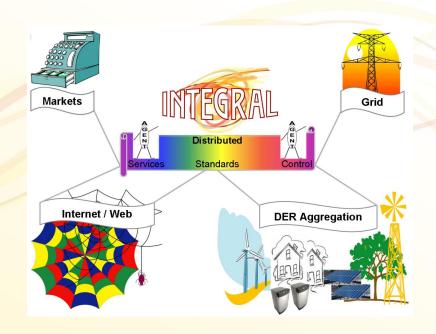




## Integrated ICT-platform based Distributed Control (IIDC)



- Industry-Quality
- Commonly-available ICT components and standards
- Service-centric Information Architecture



# The INTEGRAL project: Field demonstrations

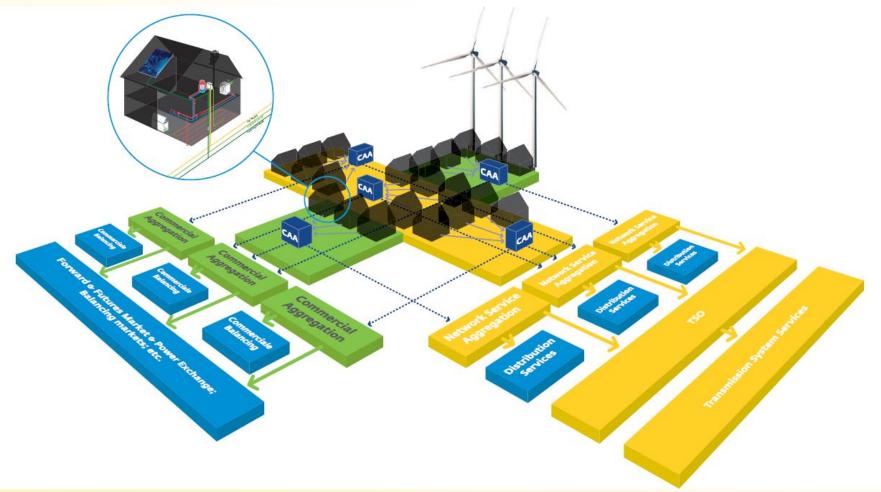
**Practical Validity** 

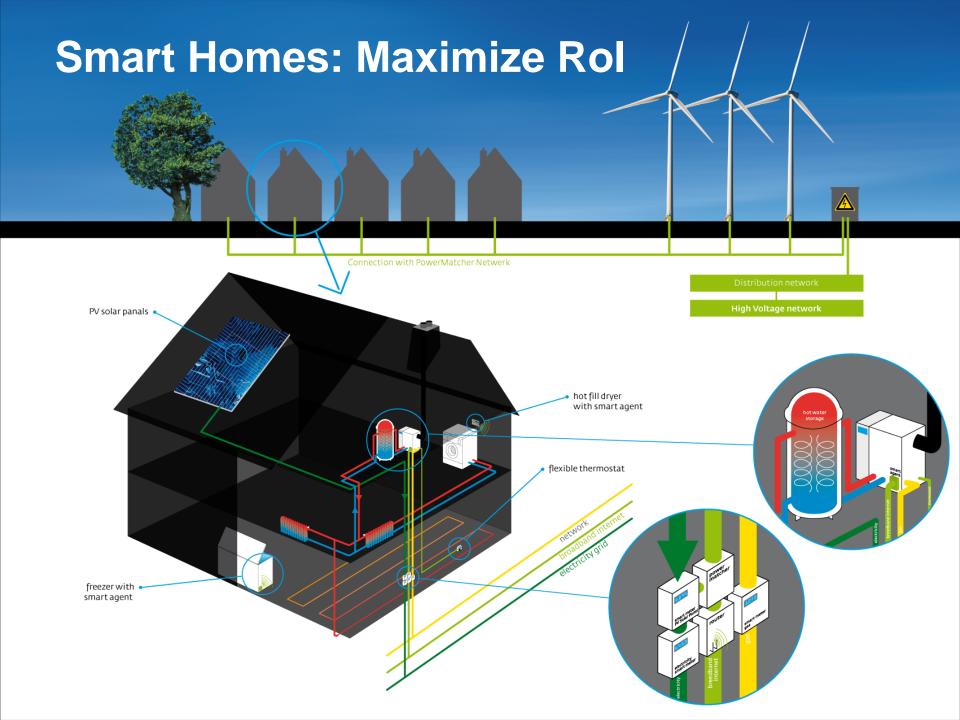


## Field test A: Normal operation & Commercial balancing



NL: 100 DER/RES devices in 60 family houses, run as VPP

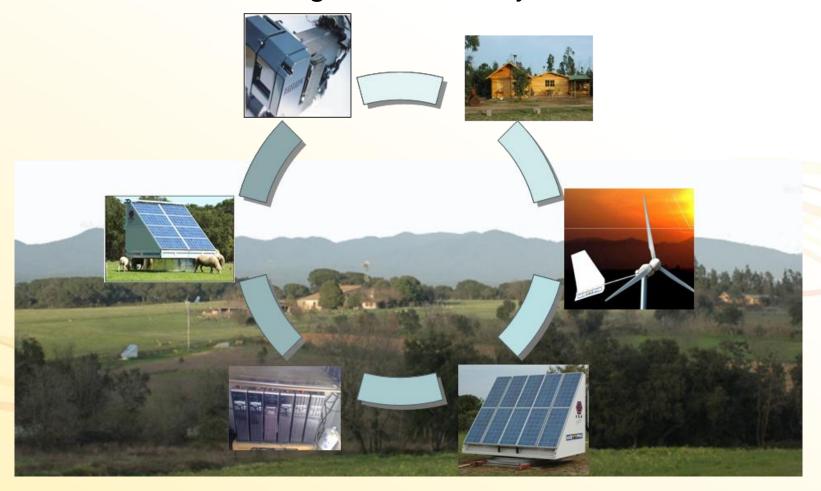




### Field test B: Grid stability under critical conditions



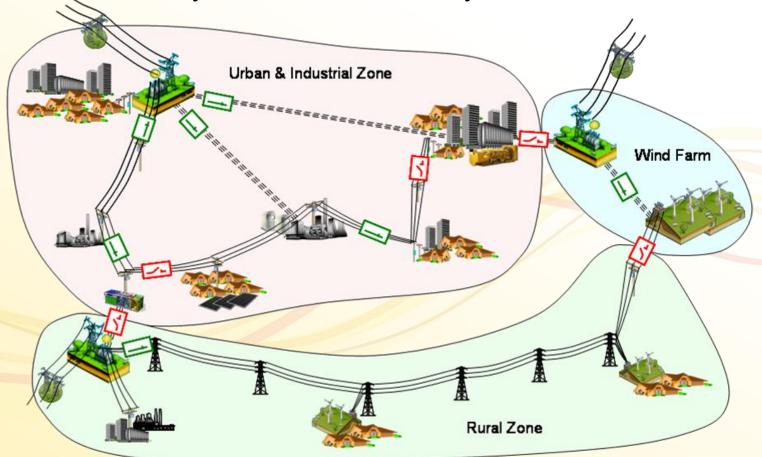
ES/GR: extended microgrid with variety of DER devices



## Field test C: Emergency conditions & Self-healing capabilities



 F: Grenoble DER, Urban/industrial, Rural grid cells, + PREDIS analysis & control facility for DER



# The INTEGRAL project: Lessons learned and practical guidelines

**Under Construction!** 

Watch: www.integral-eu.com



### The INTEGRAL Project



#### • Who?





















### **The INTEGRAL Project**



#### When?

- Soon available:
  - High Level Specification
- First half 2009
  - Field test roll-out start
- Early 2010:
  - Evaluation of the Results & Lessons learned
- End 2010: Practical Guidelines:
  - Reference ICT architecture
  - Reference Information Model

### Conclusions



- A common ICT Framework for active distribution is needed
- INTEGRAL is going to fulfill this need